Explain the following terms: 10 No. of Printed Pages: 04 Roll No. Steady state stability Transient stability (ii) W-722(iii) Dynamic stability. B. Tech. EXAMINATION, Dec. 2017 How dynamic stability is different than transient stability? 10 (Seventh Semester) How synchronizing torque coefficient and (Weekend) (Re-appear Only) damping torque coefficients effect the power system stability ? Explain. (EE) 10 EE-W-403 Develop a mathematical model for voltage POWER SYSTEM OPERATION AND collapse phenomenon using Model Analysis. **CONTROL** 20 What are the function of AVR? How 7. *Time* : 3 *Hours*] [Maximum Marks: 100 can it improve transient stability? Explain type 0 excitation system. Develop Before answering the question-paper candidates transfer function block diagram for a type should ensure that they have been supplied to correct 0 excitation system and explain function and complete question-paper. No complaint, in this of each block. 10 regard, will be entertained after the examination. Write short notes on the following: 2×10 **Note**: Attempt any *Five* questions. All questions Voltagae collapse (a) Power System Stabilizers. carry equal marks. (b)

(3-21/1) M-W-722

P.T.O.

20

M-W-722

4

- (a) What is the importance of load frequency control? Develop transfer function Model block diagram for signle area system.
 Derive transfer function model for each component.
 - (b) Find the primary ALFC loop parameters for a control area having the following data:

Control area capacity = 20000 MW

Normal operating load = 10000 MW

Inertia constant = 10 sec

Regulation = 6Hz/pu MW

Assume that the load frequency dependency is linear and 1% change in frequency corresponds to 1% change in load.

2. (a) Taking an interconnected system with a
Tie line, Define synchronizing
coefficient T. Derive Tie line Power
deviations in terms of ceofficient T. 10

2

(b) Explain Economic Load Dispatch. How this problem is different than Unit Commitment problem? Explain Economic load dispatch using classical method.

3. What do you understand by optimal hydro-thermal scheduling? Describe an Approach for optimal scheduling of hydrothermal systems. Develop necessary Equations.

20

4. Develop equal area criteria to predict transient stability of power systems? For a power system, carrying power through a single transmission line, Develop an expression for critical clearing angle when a 3 phase fault occurs at load end of Line and is cleared critical time tcr.

(3-21/2) M-W-722 3 P.T.O.